

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of January 2023

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

\*\*\*\* Electrical Energy & Distribution Services are exempted under GST \*\*\*\*

To: VELS INSTITUTE OF SCIENCE TECHNOLOGY & ADVANCED	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	H4010797012311
	Date of Bill	04-Feb-23
Madambakkam	Due Date	10-Feb-23
Tambaram	Tariff App. / Bld.	HT IIB / HT IIB
Chennai - 600117	GST No :	33AAATV9804F1ZH

Permitted MD :	500 KVA	Transformer Loss :	0units/0KVA	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.5 per unit	37651	2,82,382.50
2. Peak Hour Consumption	1.88 per unit	8098	15,183.75
3. Night Hour Consumption (5% Rebate)	0.375 per unit	3011 (-)	1,129.13(-)
4. Lavish illumination charges (Entire consumption)	0.375 per unit		0.00
5. Quarters Consumption	0 per unit	0	0.00
6. Commercial Consumption	0 per unit	0	0.00
7. Temp. Supply Consumption	0 per unit	0	0.00
8. Total Energy Charges			2,96,437.12
9. Demand Charges	550 per KVA	450	2,47,500.00
10. Total Demand and Energy Charges			5,43,937.12
<b>ADD</b>			
11. Meter Rent(Including 9 %SGST&9 %CGST)			4,366.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Levy for exceeding con. demand (Incl. 18% GST)	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges (Incl. 18% GST)			0.00
16. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
17. Electricity Tax			22,605.80
18. Additional Surcharge (Incl. 18% GST)			0.00
19. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
<b>Rounding off</b>			
20. Assessment Amount			5,70,909.00
21. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 31,874.44
22. SD Refund amount / ASD amount if any			
23. Self Generation Tax			441.00
24. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
25. E Tax on consumption from IEX			0.00
<b>Net Total</b>			<b>6,03,224.00</b>
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			571.00
<b>Net Amount Payable</b>			<b>6,03,795.00</b>

Rupees : Six Lakhs Three Thousand Seven Hundred and Ninety Five Only

Amount Payable after due date & upto	25-Feb-23	6,08,151.00	(i.e 15 days Notice Period)
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Deduction of TDS under section 194Q	0.00
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RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	JANUARY 2023		

Reading Date : 01/02/2023		READING STATUS :Normal			
MF:	500	kWhr	kVAhr	rkVAhr	kVAmd
<b>SLOT TYPE</b>	<b>C</b>				
Final Reading	9622.89	10043.315	2449.705	0.562	
Initial Reading	9538.76	9950.735	2413.315		
Diff Reading	84.13	92.58	36.39		
Consumption	42065	46290	18195	281	
Average Consp.					
<b>SLOT TYPE</b>	<b>C1</b>				
Final Reading	587.22	625.18		0.499	
Initial Reading	576.51	613.035			
Diff Reading	10.71	12.145			
Consumption	5355	6072.5		249.5	
Average Consp.					
<b>SLOT TYPE</b>	<b>C2</b>				
Final Reading	806.14	850.245		0.158	
Initial Reading	798.35	841.125			
Diff Reading	7.79	9.12			
Consumption	3895	4560		79	
Average Consp.					
<b>SLOT TYPE</b>	<b>C3</b>				
Final Reading	171.375	180.235		0	
Initial Reading	171.375	180.235			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
<b>SLOT TYPE</b>	<b>C5</b>				
Final Reading	1040.21	1103.78		0.085	
Initial Reading	1030.635	1092.33			
Diff Reading	9.575	11.45			
Consumption	4787.5	5725		42.5	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	281.00	31	31	450.00	550.00	2,47,500.00

Tax Calculation	
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I. E-Tax	
1 ) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	2,82,382.50
(b) Peak Charges	15,183.75
(c) Lavish illumination Charges	0.00
(d) LT Charges	0.00
Total	2,97,566.25
2 ) Recorded Demand Charges including Transformer Loss	1,54,550.00
3 ) Low Pf Surcharge	0.00
Taxable Amount	4,52,116.25
E-Tax Amount (5%)	22,605.80
II. Old E-Tax	0.00
III. Self generation Tax	441.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	23,046.80

Abstract for OA Adjustment Charges								
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CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
039234392162	400.00	6,102.00	19,993.00	271.00	7.00	0.00	2,496.00	0.00
Total	400.00	6,102.00	19,993.00	271.00	7.00	0.00	2,496.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	2,208.00
Total	2,208.00

**TamilNadu Generation and Distribution Corporation Ltd.**

**High Tension Bill (Provisional) for the Month of January 2023**

**H.T. Bill Working Sheet**

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egypt. consumed)	42065.00	5355.00	3895.00	0.00	28027.50	4787.50
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	4414.00	255.00	897.00	0.00	1485.00	1777.00
Net Industrial Consumption	37651.00	5100.00	2998.00	0.00	26542.50	3010.50

KVAH	46290	RKVAH	18195	Power Factor	0.91
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FOR DEPUTY FIN. CONTROLLER

\* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3700	666	333	333
61800	WHEELING CHARGES RECOVERIES	2208	397.44	198.72	198.72

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of February 2023

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

\*\*\*\* Electrical Energy & Distribution Services are exempted under GST \*\*\*\*

To: VAE'L'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588022311
Tambaram	Date of Bill	04-Mar-23
Tambaram	Due Date	10-Mar-23
Chennai - 600117	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	0000000000000000

Permitted MD :	925 KVA	Transformer Loss :	0units/0KVA	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.5 per unit	65282	4,89,615.00
2. Peak Hour Consumption	1.88 per unit	21581	40,464.38
3. Night Hour Consumption (5% Rebate)	0.375 per unit	5125 (-)	1,921.88(-)
4. Lavish illumination charges (Entire consumption)	0.375 per unit		0.00
5. Quarters Consumption	0 per unit	0	0.00
6. Commercial Consumption	0 per unit	0	0.00
7. Temp. Supply Consumption	12 per unit	633	7,596.00
8. Total Energy Charges			5,35,753.50
9. Demand Charges	550 per KVA	832.5	4,57,875.00
10. Total Demand and Energy Charges			9,93,628.50
<b>ADD</b>			
11. Meter Rent(Including 9 %SGST&9 %CGST)			4,366.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Levy for exceeding con. demand (Incl. 18% GST)	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges (Incl. 18% GST)			0.00
16. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
17. Electricity Tax			38,796.50
18. Additional Surcharge (Incl. 18% GST)			0.00
19. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
<b>Rounding off</b>			
20. Assessment Amount			10,36,791.00
21. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 71,920.12
22. SD Refund amount / ASD amount if any			
23. Self Generation Tax			3,625.00
24. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
25. E Tax on consumption from IEX			0.00
<b>Net Total</b>			<b>11,12,336.00</b>
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			1,040.00
<b>Net Amount Payable</b>			<b>11,13,376.00</b>

Rupees : Eleven Lakhs Thirteen Thousand Three Hundred and Seventy Six Only

Amount Payable after due date & upto	25-Mar-23	11,21,408.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00

RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	FEBRUARY 2023		

Reading Date : 01/03/2023		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
<b>SLOT TYPE</b>	<b>C</b>				
Final Reading	10903.43	11539.915	3408.63	0.447	
Initial Reading	10801.27	11434.645	3383.655		
Diff Reading	102.16	105.27	24.975		
Consumption	102160	105270	24975	447	
Average Consp.					
<b>SLOT TYPE</b>	<b>C1</b>				
Final Reading	894.915	961.94		0.409	
Initial Reading	878.875	945.315			
Diff Reading	16.04	16.625			
Consumption	16040	16625		409	
Average Consp.					
<b>SLOT TYPE</b>	<b>C2</b>				
Final Reading	1091.43	1165.265		0.168	
Initial Reading	1078.765	1152.19			
Diff Reading	12.665	13.075			
Consumption	12665	13075		168	
Average Consp.					
<b>SLOT TYPE</b>	<b>C3</b>				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
<b>SLOT TYPE</b>	<b>C5</b>				
Final Reading	1814.005	1918.12		0.134	
Initial Reading	1796.7	1900.395			
Diff Reading	17.305	17.725			
Consumption	17305	17725		134	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal		
Reading Date	01/03/2023	Meter No.	01042016		
MF	1	kWhr	kVAhr	rkVAhr	kVAmd

Final Reading	5710.3			
Initial Reading	5077.2			
Diff. Reading	633.1			
Consumption	633			
Avg Consumption				

### DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	447.00	28	28	832.50	550.00	4,57,875.00

### Tax Calculation

I. E-Tax		Amount (Rs.)
1 ) Realised energy charges		
(a) Actual Energy Charges		4,89,615.00
(b) Peak Charges		40,464.38
(c) Lavish illumination Charges		0.00
(d) LT Charges		0.00
Total		5,30,079.38
2 ) Recorded Demand Charges including Transformer Loss		2,45,850.00
3 ) Low Pf Surcharge		0.00
Taxable Amount		7,75,929.38
E-Tax Amount (5%)		38,796.50
II. Old E-Tax		0.00
III. Self generation Tax		3,625.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		42,421.50

### Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	400.00	11,022.00	36,115.00	489.00	242.00	0.00	2,254.00	0.00
Total	400.00	11,022.00	36,115.00	489.00	242.00	0.00	2,254.00	0.00

CHARGES	WHLC-Wheeling Charges
079204720129	18,134.00
Total	18,134.00

**TamilNadu Generation and Distribution Corporation Ltd.**

**High Tension Bill (Provisional) for the Month of February 2023**

**H.T. Bill Working Sheet**

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	102160.00	16040.00	12665.00	0.00	56150.00	17305.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	633.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	36245.00	5664.00	1460.00	0.00	16941.00	12180.00
Net Industrial Consumption	65282.00	10376.00	11205.00	0.00	38576.00	5125.00

KVAH	105270	RKVAH	24975	Power Factor	0.97
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FOR DEPUTY FIN. CONTROLLER

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Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3700	666	333	333
61800	WHEELING CHARGES RECOVERIES	18134	3264.12	1632.06	1632.06



TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of February 2023

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

\*\*\*\* Electrical Energy & Distribution Services are exempted under GST \*\*\*\*

To: VELS INSTITUTE OF SCIENCE TECHNOLOGY & ADVANCED	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	H4010797022311
	Date of Bill	04-Mar-23
Madambakkam	Due Date	10-Mar-23
Tambaram	Tariff App. / Bld.	HT IIB / HT IIB
Chennai - 600117	GST No :	33AAATV9804F1ZH

Permitted MD :	500 KVA	Transformer Loss :	0units/0KVA	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.5 per unit	51303	3,84,772.50
2. Peak Hour Consumption	1.88 per unit	10893	20,424.38
3. Night Hour Consumption (5% Rebate)	0.375 per unit	4009 (-)	1,503.38(-)
4. Lavish illumination charges (Entire consumption)	0.375 per unit		0.00
5. Quarters Consumption	0 per unit	0	0.00
6. Commercial Consumption	0 per unit	0	0.00
7. Temp. Supply Consumption	0 per unit	0	0.00
8. Total Energy Charges			4,03,693.50
9. Demand Charges	550 per KVA	450	2,47,500.00
10. Total Demand and Energy Charges			6,51,193.50
<b>ADD</b>			
11. Meter Rent(Including 9 %SGST&9 %CGST)			4,366.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Levy for exceeding con. demand (Incl. 18% GST)	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges (Incl. 18% GST)			0.00
16. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
17. Electricity Tax			30,379.80
18. Additional Surcharge (Incl. 18% GST)			0.00
19. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
<b>Rounding off</b>			
20. Assessment Amount			6,85,939.00
21. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 29,102.96
22. SD Refund amount / ASD amount if any			
23. Self Generation Tax			444.00
24. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
25. E Tax on consumption from IEX			0.00
<b>Net Total</b>			<b>7,15,486.00</b>
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			686.00
<b>Net Amount Payable</b>			<b>7,16,172.00</b>

Rupees : Seven Lakhs Sixteen Thousand One Hundred and Seventy Two Only

Amount Payable after due date & upto	25-Mar-23	7,21,312.00	(i.e 15 days Notice Period)
Deduction of TDS under section 194Q			0.00

RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	FEBRUARY 2023		

Reading Date : 01/03/2023		READING STATUS :Normal			
MF:	500	kWhr	kVAhr	rkVAhr	kVAmd
<b>SLOT TYPE</b>	<b>C</b>				
Final Reading	9734.38	10161.87	2488.22	0.736	
Initial Reading	9622.89	10043.315	2449.705		
Diff Reading	111.49	118.555	38.515		
Consumption	55745	59277.5	19257.5	368	
Average Consp.					
<b>SLOT TYPE</b>	<b>C1</b>				
Final Reading	601.01	640.075		0.596	
Initial Reading	587.22	625.18			
Diff Reading	13.79	14.895			
Consumption	6895	7447.5		298	
Average Consp.					
<b>SLOT TYPE</b>	<b>C2</b>				
Final Reading	816.15	861.315		0.268	
Initial Reading	806.14	850.245			
Diff Reading	10.01	11.07			
Consumption	5005	5535		134	
Average Consp.					
<b>SLOT TYPE</b>	<b>C3</b>				
Final Reading	171.375	180.235		0	
Initial Reading	171.375	180.235			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
<b>SLOT TYPE</b>	<b>C5</b>				
Final Reading	1050.87	1115.615		0.154	
Initial Reading	1040.21	1103.78			
Diff Reading	10.66	11.835			
Consumption	5330	5917.5		77	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	368.00	28	28	450.00	550.00	2,47,500.00

Tax Calculation	
I. E-Tax	
1 ) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	3,84,772.50
(b) Peak Charges	20,424.38
(c) Lavish illumination Charges	0.00
(d) LT Charges	0.00
Total	4,05,196.88
2 ) Recorded Demand Charges including Transformer Loss	2,02,400.00
3 ) Low Pf Surcharge	0.00
Taxable Amount	6,07,596.88
E-Tax Amount (5%)	30,379.80
II. Old E-Tax	0.00
III. Self generation Tax	444.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	30,823.80

Abstract for OA Adjustment Charges								
CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
039234392162	400.00	5,511.00	18,058.00	245.00	13.00	0.00	2,254.00	0.00
Total	400.00	5,511.00	18,058.00	245.00	13.00	0.00	2,254.00	0.00

  

CHARGES	WHLC-Wheeling Charges
039234392162	2,222.00
Total	2,222.00

**TamilNadu Generation and Distribution Corporation Ltd.**

**High Tension Bill (Provisional) for the Month of February 2023**

**H.T. Bill Working Sheet**

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	55745.00	6895.00	5005.00	0.00	38515.00	5330.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	4442.00	220.00	787.00	0.00	2114.00	1321.00
Net Industrial Consumption	51303.00	6675.00	4218.00	0.00	36401.00	4009.00

KVAH	59277.5	RKVAH	19257.5	Power Factor	0.94
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FOR DEPUTY FIN. CONTROLLER

\* For clarifications if any, kindly contact respective SE/EDCs

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GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3700	666	333	333
61800	WHEELING CHARGES RECOVERIES	2222	399.96	199.98	199.98

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of March 2023

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

\*\*\*\* Electrical Energy & Distribution Services are exempted under GST \*\*\*\*

To: VELS INSTITUTE OF SCIENCE TECHNOLOGY & ADVANCED	Service No.	099094010797
Malliga Nagar,(Near Gordon Woodroffe),Pallavaram, Chennai	Bill No.	H4010797032311
	Date of Bill	05-Apr-23
Madambakkam	Due Date	11-Apr-23
Tambaram	Tariff App. / Bld.	HT IIB / HT IIB
Chennai - 600117	GST No :	33AAATV9804F1ZH

Permitted MD :	500 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.5 per unit	60813	4,56,097.50
2. Peak Hour Consumption	1.88 per unit	10373	19,449.38
3. Night Hour Consumption (5% Rebate)	0.375 per unit	3369 (-)	1,263.38(-)
4. Lavish illumination charges (Entire consumption)	0.375 per unit		0.00
5. Quarters Consumption	0 per unit	0	0.00
6. Commercial Consumption	0 per unit	0	0.00
7. Temp. Supply Consumption	0 per unit	0	0.00
8. Total Energy Charges			4,74,283.50
9. Demand Charges	550 per KVA	450	2,47,500.00
10. Total Demand and Energy Charges			7,21,783.50
<b>ADD</b>			
11. Meter Rent(Including 9 %SGST&9 %CGST)			4,366.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Levy for exceeding con. demand	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges (Incl. 18% GST)			0.00
16. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
17. Electricity Tax			35,066.00
18. Additional Surcharge (Incl. 18% GST)			0.00
19. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
<b>Rounding off</b>			
20. Assessment Amount			7,61,216.00
21. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 32,627.40
22. SD Refund amount / ASD amount if any			
23. Self Generation Tax			566.00
24. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
25. E Tax on consumption from IEX			0.00
<b>Net Total</b>			<b>7,94,409.00</b>
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
<b>Net Amount Payable</b>			<b>7,94,409.00</b>

Rupees : Seven Lakhs Ninety Four Thousand Four Hundred and Nine Only

Amount Payable after due date & upto	26-Apr-23	8,00,100.00	(i.e 15 days Notice Period)
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Deduction of TDS under section 194Q	0.00
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RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	500
Circle Name	Chennai South-2	Meter SL No.	TNG60903		
Service No.	099094010797	Bill Month	MARCH 2023		

Reading Date : 01/04/2023		READING STATUS :Normal			
MF:	500	kWhr	kVAhr	rkVAhr	kVAmd
<b>SLOT TYPE</b>	<b>C</b>				
Final Reading	9867.32	10302.04	2530.42	0.821	
Initial Reading	9734.38	10161.87	2488.22		
Diff Reading	132.94	140.17	42.2		
Consumption	66470	70085	21100	410.5	
Average Consp.					
<b>SLOT TYPE</b>	<b>C1</b>				
Final Reading	615.875	656.025		0.696	
Initial Reading	601.01	640.075			
Diff Reading	14.865	15.95			
Consumption	7432.5	7975		348	
Average Consp.					
<b>SLOT TYPE</b>	<b>C2</b>				
Final Reading	825.58	871.78		0.254	
Initial Reading	816.15	861.315			
Diff Reading	9.43	10.465			
Consumption	4715	5232.5		127	
Average Consp.					
<b>SLOT TYPE</b>	<b>C3</b>				
Final Reading	171.375	180.235		0	
Initial Reading	171.375	180.235			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
<b>SLOT TYPE</b>	<b>C5</b>				
Final Reading	1060.935	1127		0.15	
Initial Reading	1050.87	1115.615			
Diff Reading	10.065	11.385			
Consumption	5032.5	5692.5		75	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	500	410.50	31	31	450.00	550.00	2,47,500.00

Tax Calculation	
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I. E-Tax	
1 ) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	4,56,097.50
(b) Peak Charges	19,449.38
(c) Lavish illumination Charges	0.00
(d) LT Charges	0.00
Total	4,75,545.94
2 ) Recorded Demand Charges including Transformer Loss	2,25,775.00
3 ) Low Pf Surcharge	0.00
Taxable Amount	7,01,320.94
E-Tax Amount (5%)	35,066.00
II. Old E-Tax	0.00
III. Self generation Tax	566.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	35,632.00

Abstract for OA Adjustment Charges								
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CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
039234392162	400.00	6,102.00	19,993.00	271.00	26.00	0.00	2,496.00	0.00
Total	400.00	6,102.00	19,993.00	271.00	26.00	0.00	2,496.00	0.00

CHARGES	WHLC-Wheeling Charges
039234392162	2,830.00
Total	2,830.00

**TamilNadu Generation and Distribution Corporation Ltd.**

**High Tension Bill (Provisional) for the Month of March 2023**

**H.T. Bill Working Sheet**

Service No. 099094010797

LT Side Metering :NO

Meter SL No : TNG60903

Service Date : 07/01/2010

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egypt. consumed)	66470.00	7432.50	4715.00	0.00	49290.00	5032.50
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	5657.00	243.00	1532.00	0.00	2218.00	1664.00
Net Industrial Consumption	60813.00	7189.50	3183.00	0.00	47072.00	3368.50

KVAH	70085	RKVAH	21100	Power Factor	0.95
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FOR DEPUTY FIN. CONTROLLER

\* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3700	666	333	333
61800	WHEELING CHARGES RECOVERIES	2830	509.4	254.7	254.7



TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of March 2023

TANGEDCO CIN No:

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

\*\*\*\* Electrical Energy & Distribution Services are exempted under GST \*\*\*\*

To: VAE'L'S EDUCATIONAL TRUST,	Service No.	099094010588
P.V.Vaithialingam Road,Old Pallavaram,Chennai	Bill No.	H4010588032311
Tambaram	Date of Bill	05-Apr-23
Tambaram	Due Date	11-Apr-23
Chennai - 600117	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	0000000000000000

Permitted MD :	925 KVA	Supply Voltage:	11 KV	Tr. CAP.	0 KVA
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DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	7.5 per unit	107744	8,08,080.00
2. Peak Hour Consumption	1.88 per unit	28959	54,298.13
3. Night Hour Consumption (5% Rebate)	0.375 per unit	17574 (-)	6,590.25(-)
4. Lavish illumination charges (Entire consumption)	0.375 per unit		0.00
5. Quarters Consumption	0 per unit	0	0.00
6. Commercial Consumption	0 per unit	0	0.00
7. Temp. Supply Consumption	12 per unit	836	10,032.00
8. Total Energy Charges			8,65,819.88
9. Demand Charges	550 per KVA	832.5	4,57,875.00
10. Total Demand and Energy Charges			13,23,694.88
<b>ADD</b>			
11. Meter Rent(Including 9 %SGST&9 %CGST)			4,366.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Levy for exceeding con. demand	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges (Incl. 18% GST)			0.00
16. Cross Subsidy Surcharge (Incl. 18% GST)			0.00
17. Electricity Tax			62,886.50
18. Additional Surcharge (Incl. 18% GST)			0.00
19. Adjustment Charges(Affecting) (Incl. 18% GST)			0.00
<b>Rounding off</b>			
20. Assessment Amount			13,90,947.00
21. Adjustment Charges(Not Affecting) (Incl. 18% GST)			+ 71,603.38
22. SD Refund amount / ASD amount if any			
23. Self Generation Tax			2,657.00
24. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
25. E Tax on consumption from IEX			0.00
<b>Net Total</b>			<b>14,65,207.00</b>
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Tax collected at source			0.00
<b>Net Amount Payable</b>			<b>14,65,207.00</b>

Rupees : Fourteen Lakhs Sixty Five Thousand Two Hundred and Seven Only

Amount Payable after due date & upto	26-Apr-23	14,75,704.00	(i.e 15 days Notice Period)
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Deduction of TDS under section 194Q	0.00
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RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0401	Meter Make		MF :	1000
Circle Name	Chennai South-2	Meter SL No.			
Service No.	099094010588	Bill Month	MARCH 2023		

Reading Date : 01/04/2023		READING STATUS :Normal			
MF:	1000	kWhr	kVAhr	rkVAhr	kVAmd
<b>SLOT TYPE</b>	<b>C</b>				
Final Reading	11038.575	11679.115	3441.21	0.576	
Initial Reading	10903.43	11539.915	3408.63		
Diff Reading	135.145	139.2	32.58		
Consumption	135145	139200	32580	576	
Average Consp.					
<b>SLOT TYPE</b>	<b>C1</b>				
Final Reading	915.805	983.58		0.503	
Initial Reading	894.915	961.94			
Diff Reading	20.89	21.64			
Consumption	20890	21640		503	
Average Consp.					
<b>SLOT TYPE</b>	<b>C2</b>				
Final Reading	1107.715	1182.09		0.22	
Initial Reading	1091.43	1165.265			
Diff Reading	16.285	16.825			
Consumption	16285	16825		220	
Average Consp.					
<b>SLOT TYPE</b>	<b>C3</b>				
Final Reading	285.96	303.945		0	
Initial Reading	285.96	303.945			
Diff Reading	0	0			
Consumption	0	0		0	
Average Consp.					
<b>SLOT TYPE</b>	<b>C5</b>				
Final Reading	1835.635	1940.21		0.138	
Initial Reading	1814.005	1918.12			
Diff Reading	21.63	22.09			
Consumption	21630	22090		138	
Average Consp.					

Meter Type	Temp. Supply	ReadType Code	Normal		
Reading Date	01/04/2023	Meter No.	01042016		
MF	1	kWhr	kVAhr	rkVAhr	kVAmd

Final Reading	6546		
Initial Reading	5710.3		
Diff. Reading	835.7		
Consumption	836		
Avg Consumption			

### DEMAND CALCULATION

READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	925	576.00	31	31	832.50	550.00	4,57,875.00

### Tax Calculation

I. E-Tax		Amount (Rs.)
1 ) Realised energy charges		
(a) Actual Energy Charges		8,08,080.00
(b) Peak Charges		54,298.13
(c) Lavish illumination Charges		0.00
(d) LT Charges		10,032.00
Total		8,72,410.13
2 ) Recorded Demand Charges including Transformer Loss		3,16,800.00
3 ) Low Pf Surcharge		0.00
Taxable Amount		20,51,588.26
E-Tax Amount (5%)		59,460.50
II. Old E-Tax		3,426.00
III. Self generation Tax		2,657.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)		65,543.50

### Affecting Adjustments

Account code	Description	Add/Less	Amount
61521	OTHER STATE RECOVERIES (OLD TAX AMOUNT)	+	3,426.00
Total			3,426.00

### Abstract for OA Adjustment Charges

CHARGES	C001-AMR Meter Reading Charges	C002-O&M Charges	C003-Transmission Charges	C004-System Operation Charges	C005-RKvah Penalty	C006-Import Energy Charges	C007-Scheduling Charges	C008-Other Charges
079204720129	400.00	12,203.00	39,985.00	542.00	294.00	0.00	2,496.00	0.00
Total	400.00	12,203.00	39,985.00	542.00	294.00	0.00	2,496.00	0.00

CHARGES	WHLC-Wheeling Charges
079204720129	13,291.00
Total	13,291.00

**TamilNadu Generation and Distribution Corporation Ltd.**

**High Tension Bill (Provisional) for the Month of March 2023  
H.T. Bill Working Sheet**

Service No. 099094010588

LT Side Metering :YES

Meter SL No :

Service Date : 02/01/2006

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egypt. consumed)	135145.00	20890.00	16285.00	0.00	76340.00	21630.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption	836.00	0.00	0.00	0.00	0.00	0.00
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment	26565.00	5465.00	2751.00	0.00	14293.00	4056.00
Net Industrial Consumption	107744.00	15425.00	13534.00	0.00	61211.00	17574.00

KVAH	139200	RKVAH	32580	Power Factor	0.97
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FOR DEPUTY FIN. CONTROLLER

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GST Details					
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%
61600	METER RENT	3700	666	333	333
61521	OTHER STATE RECOVERIES (OLD TAX AMOUNT)	3426	0	0	0
61800	WHEELING CHARGES RECOVERIES	13291	2392.38	1196.19	1196.19